Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006 (Thousand Barrels)

(Thousand Barrels)	_							Т	
Commodity	Supply				Disposition				
		Refinery and	l .			Refinery and		l _	
•	Field	Blender Net		Adjust-	Stock	Blender Net		Products	Ending
	Production	Production	Imports	ments ^a	Change ^b	Inputs	Exports	Supplied ^c	Stocks
Crude Oil	156,576	-	320,429	-6,028	-5,159	475,148	987	0	1,024,092
Commercial	156,576	-	320,429	-6,028	-4,406	-	987	-	336,245
Alaskan	23,429	-	-	-	-	-	-	-	-
Lower 48 States	133,147	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-753	-	-	-	687,847
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	52,588	22,856	11,954	-	12,034	12,401	1,901	61,062	119,957
Pentanes Plus	8,244	-	1,129	-	-985	5,585	360	4,413	12,237
Liquefied Petroleum Gases	44,344	22,856	10,825	-	13,019	6,816	1,541	56,649	107,720
Ethane/Ethylene	20,315	448	11	-	1,050	0	0	19,724	17,723
Propane/Propylene	15,025	16,198	6,940	-	7,435	0	788	29,940	49,607
Normal Butane/Butylene	4,005	7,614	2,563	-	5,240	2,164	752	6,026	31,650
Isobutane/Isobutylene	4,999	-1,404	1,311	-	-706	4,652	0	960	8,740
Other Liquids	-	-	46,335	7,889	-2,769	47,858	3,120	6,015	195,051
Other Hydrocarbons/Oxygenates	-	-	1,604	14,085	-1,500	14,285	2,904	0	9,027
Unfinished Oils	-	-	20,324	-	-3,184	17,617	0	5,891	91,101
Motor Gasoline Blend. Comp. (MGBC)	-	-	24,407	-6,197	1,907	16,088	215	0	94,808
Reformulated	-	-	8,283	3,490	2,415	9,358	0	0	42,428
Conventional	-	-	16,124	-9,687	-508	6,730	215	0	52,380
Aviation Gasoline Blend. Comp.	-	-	0	-	8	-132	0	124	115
Finished Petroleum Products	-	541,982	45,585	7,417	1,530	-	34,267	559,187	390,512
Finished Motor Gasoline	-	266,346	12,193	7,417	-1,718	-	4,486	283,187	119,686
Reformulated	-	95,925	301	-3,372	-1,372	-	317	93,909	3,208
Conventional	-	170,421	11,892	10,788	-346	-	4,169	189,278	116,478
Finished Aviation Gasoline	-	624	8	-	94	-	0	538	1,257
Kerosene-Type Jet Fuel	-	44,789	5,733	-	-1,556	-	1,005	51,073	39,313
Kerosene	-	675	8	-	-169	-	4	848	2,623
Distillate Fuel Oil ^d	-	123,180	8,749	0	6,113	-	5,599	120,217	129,878
15 ppm sulfur and under	-	57,701	2,904	-7,304	13,101	-	0	40,200	23,832
Greater than 15 ppm to 500 ppm sulfur	-	36,615	2,364	7,304	-14,089	-	1,303	59,069	51,773
Greater than 500 ppm sulfur	-	28,864	3,481	-	7,101	-	4,296	20,948	54,273
Residual Fuel Oile	-	19,344	10,001	-	1,710	-	9,675	17,960	43,208
Less than 0.31 percent sulfur	-	2,332	448	-	-420	-	-	-	5,956
0.31 to 1.00 percent sulfur	-	4,815	1,039	-	1,285	-	-	-	15,505
Greater than 1.00 percent sulfur	-	12,197	8,514	-	821	-	-	-	21,590
Petrochemical Feedstocks	-	11,366	6,360	-	-569	-	-	18,295	3,329
Naphtha for Petro. Feed. Use	-	5,873	2,717	-	-400	-	-	8,990	1,807
Other Oils for Petro. Feed. Use	-	5,493	3,643	-	-169	-	-	9,305	1,522
Special Naphthas	-	1,210	246	-	-14	-	116	1,354	1,461
Lubricants	-	5,928	88	-	-86	-	2,088	4,014	8,804
Waxes	-	473	47	-	36	-	109	375	655
Petroleum Coke	-	26,128	1,132	-	394	-	10,411	16,455	10,837
Marketable	-	18,360	1,132	-	394	-	10,411	8,687	10,837
Catalyst	-	7,768	-	-	-	-	-	7,768	-
Asphalt and Road Oil	-	17,172	1,019	-	-2,793	-	426	20,558	28,180
Still Gas	-	22,524	-	-		-	-	22,524	
Miscellaneous Products	-	2,223	1	-	88	-	347	1,789	1,281
Total	209,164	564,838	424,303	9,277	5,636	535,407	40,275	626,264	1,729,612

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

^{- =} Not Applicable